

**PAMPANGA I ELECTRIC COOPERATIVE, INC.**

Sto. Domingo, Mexico, Pampanga

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December 23, 2024

INVITATION TO BID

Pursuant to the Department of Energy (DOE) Department Circular No. DC 2023-06-0021 and National Electrification Administration (NEA) Memorandum No. 2023-57, PELCO I, thru the Bids and Awards Committee (BAC), invites all interested and qualified Bidders to participate in the Competitive Selection Process (CSP) for the procurement of 15MW Peaking requirement thru Power Supply Agreement (PSA).

Interested Bidders may obtain a copy of the Bidding Documents upon submission of: (a) "Letter of Intent"; (b) notarized "Confidentiality Undertaking", (these forms are available at PELCO I website); and payment of a non-refundable "Participation Fee" of One Hundred Fifty Thousand Pesos (Php 150,000.00), VAT-inclusive, either cash or Manager's check payable to Pampanga I Electric Cooperative, Inc., to the BAC Secretariat located at PELCO I Main Office in Sto. Domingo, Mexico, Pampanga.

Only the interested Bidders' authorized representative/s indicated in the "Letter of Intent" are allowed to attend and participate in the Pre-Bid Conference (and other Bidding process), together with other CSP observers invited by the BAC.

For further details in this CSP matter, please visit PELCO I's website at www.pelco1.org.ph or contact Mr. Dave Jorenz L. Manalo, BAC Secretariat, on mobile/telephone numbers (0915) 963 7733 or (045) 361-2329 or thru email at cspbac@pelco1.org.ph or cspbac.pelco1@gmail.com.

CSP Schedules

Activity	Date, Time and Place
Publication of Invitation to Bid	December 23, 2024 (Monday) and December 30, 2024 (Monday) (The Philippine Star)
Issuance of Bid Documents	December 26, 2024 (Thursday) to January 6, 2025 (Monday), 8:00AM – 5:00PM BAC Secretariat at PELCO I Main Office, Sto. Domingo, Mexico, Pampanga
Pre-bid Conference	January 7, 2025 (Tuesday), 10:00AM PELCO I Main Office, Sto. Domingo, Mexico, Pampanga
Issuance of Bid Bulletin	January 8, 2024 (Wednesday) to January 30, 2025 (Thursday)
Submission, Opening & Evaluation of Bids	February 14, 2025 (Friday), 8:00AM – 5:00PM PELCO I Main Office, Sto. Domingo, Mexico, Pampanga
Post Qualification of Bids	February 17, 2025 to February 21, 2025
Issuance of Notice of Award	March 24, 2025 (Monday)
Execution of PSA	April 14, 2025 (Monday)
Joint Filing of PSA to ERC	May 14, 2025 (Wednesday)

Terms of Reference (TOR)

Terms of Reference	Requirement																		
Area/s to be Service	<input checked="" type="checkbox"/> On-Grid <input type="checkbox"/> Off-Grid <input type="checkbox"/> Both On and Off Grid																		
Demand Requirement	15 MW _{ac} , Peaking																		
Type of Contract	<input checked="" type="checkbox"/> Physical PSA <input type="checkbox"/> Financial PSA																		
Pricing Structure	<input type="checkbox"/> Capacity-based PSA <input checked="" type="checkbox"/> Energy-based PSA																		
Contract Term	120 months (10 years)																		
Contracted Capacity, Contracted Energy and Source of Power	<ul style="list-style-type: none"> 15 MW_{ac} 24,893,420 kWh annually (indicative) approximately 19% Capacity Factor Any RE power plant(s) capable of supplying peaking requirement 																		
Target Delivery Date	December 26, 2024																		
Bid Ceiling Price (Php/kWh)	None																		
Tariff Structure	Tariff component, unbundled to: <table border="1"> <thead> <tr> <th>Tariff component</th> <th>Unit</th> <th>Indexation</th> </tr> </thead> <tbody> <tr> <td>a. Capital Recovery Fee (CRF)</td> <td>Php/kWh</td> <td>No indexation</td> </tr> <tr> <td>b. Fixed O&M (FOM)</td> <td>Php/kWh</td> <td>PhCPI, USCPI and/or Forex</td> </tr> <tr> <td>c. Variable O&M (VOM)</td> <td>Php/kWh</td> <td>PhCPI, USCPI and/or Forex</td> </tr> <tr> <td>d. Line Rental (LR)</td> <td>Php/kWh</td> <td>No indexation</td> </tr> <tr> <td>e. Prompt Payment Discount (PPD)</td> <td>Php/kWh</td> <td>No indexation</td> </tr> </tbody> </table>	Tariff component	Unit	Indexation	a. Capital Recovery Fee (CRF)	Php/kWh	No indexation	b. Fixed O&M (FOM)	Php/kWh	PhCPI, USCPI and/or Forex	c. Variable O&M (VOM)	Php/kWh	PhCPI, USCPI and/or Forex	d. Line Rental (LR)	Php/kWh	No indexation	e. Prompt Payment Discount (PPD)	Php/kWh	No indexation
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Outage Allowance (OA)	<ul style="list-style-type: none"> Shall not exceed the Planned and Unplanned Outages as required by prevailing ERC resolutions. No carry-over of OA to any subsequent contract year. No crediting of OA from scheduled to unscheduled and vice versa. 																		
Force Majeure (FM)	<ul style="list-style-type: none"> Should be in accordance with prevailing DOE and ERC issuances 																		
Replacement Power (RP)	<ul style="list-style-type: none"> Must be consistent with the draft PSA of ERC and NEA CSP Guidelines 2023. 																		
Form of Payment	<ul style="list-style-type: none"> Electronic Fund Transfer 																		
Penalty Provisions	<ul style="list-style-type: none"> If Winning Bidder fails to deliver contracted capacity (nominated plant or RP) on the delivery date, it shall pay PELCO I the amount of Php 908 per MW per hour: Provided, that the provision of RP should not exceed 6 continuous billing months. If either of the Parties failed to perform its obligation in accordance with the contract leading to its pre-termination, the defaulting party shall pay the liquidated damages equivalent to prevailing one-year total contract cost. 																		
Reduction in Contracted Capacity	<ul style="list-style-type: none"> Capacity Reduction in accordance with RCOA, GEOP and DER Guidelines PELCO I, at any billing period, shall be entitled to a reduction in the contracted capacity equivalent to the reduction in the demand of its contestable customers Percentage reduction is prorated to the actual delivered energy of each supplier if the Retail Electricity Supplier (RES) of contestable customer is not affiliated to any of existing suppliers Reduction is directly applied to the supplier if the RES of contestable customer is affiliated to supplier 																		
Prompt Payment Discount	<ul style="list-style-type: none"> Three percent (3%) of the CRF + FOM + VOM 																		
Performance Bond	<ul style="list-style-type: none"> Three (3)-month contract cost of the proposed PSA computed using the bid price offered by the Winning Bidder $PS = 3 \times 2,074,452 \times Bid Price (June 2024)$ 																		
Eligibility Requirements	<ul style="list-style-type: none"> Corporation, Partnership, Joint Venture or Consortium duly organized under the Philippine law; Owner, operator, manager, controller or administrator of the existing and operational power plant(s) in the Philippines; The bidder or its parent company must have Unrestricted Net Worth ("UNW") of at least 30% of the equivalent one (1) year contract cost of the PSA; Technically capable of supplying the contracted capacity on the Target Delivery Date; The bidder's officers, directors, and/or controlling stockholders shall not be related to the PELCO I Board of Directors, General Manager, members of BAC, TWG, Secretariat, by consanguinity or affinity up to the third civil degree; The bidder shall not be under a declaration of ineligibility for corrupt and fraudulent practices issued by any government or other entity in accordance with this bidding documents; and The bidder is not "blacklisted" pursuant to Section 38, Article IX of the ERC Resolution No. 16, Series of 2023. 																		
Nomination Protocol	<ul style="list-style-type: none"> PELCO I may revise any nominations: (a) in accordance with the WESM rules and operating procedure; or (b) due to its unscheduled outages 																		
Line Rental	<ul style="list-style-type: none"> Delivery point shall be at the market trading node of PELCO I; Bidder must provide Line Rental Cap (Php/kWh) which will be used during evaluation; and PELCO I shall pay line rental cap or actual, whichever is lower 																		
Grounds for Termination	<ul style="list-style-type: none"> Events of Default of either party such as but not limited to bankruptcy or any breach of material obligation in the contract; Expiration of Term; Non-occurrence of supply commencement date; or Unpaid financial obligation of PELCO I when due within any applicable grace period. 																		
Termination of the PSA	<ul style="list-style-type: none"> Termination of the PSA shall be subject to approval of the ERC. 																		

Bids and Awards Committee (BAC)

By:

Noted by:

(Sgd.) ENGR. OLIVER S. VERGARA
BAC Chairperson**(Sgd.) ENGR. ALLAN E. DAVID**
General Manager